

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

NINTH REVISED SHEET NO. 30

CANCELLING PSC NO. 6

EIGHTH REVISED SHEET NO. 30

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)  
And All Other Single Phase Service

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

(I) Customer Charge	\$7.91
(I) First 600 KWH, per KWH	7.1954¢
(I) Next 400 KWH, per KWH	6.3225¢
(I) All Over 1,000 KWH, per KWH	5.5735¢

MINIMUM CHARGE

The minimum monthly charge shall be the applicable customer charge.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**JAN 1 1991**

**PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)**

BY: [Signature]  
**PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY [Signature]  
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN  
CASE NO. 90-152 DATED DECEMBER 21, 1990.

*C5-91*

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)  
And All Other Single Phase Service

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio,  
Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established  
Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

(T) (I) Customer Charge	\$7.30
(I) First 600 KWH, per KWH	6.5300¢
(I) Next 400 KWH, per KWH	5.6958¢
(I) All Over 1,000 KWH, per KWH	4.9800¢

MINIMUM CHARGE

(T) The minimum monthly charge shall be the applicable customer charge.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a  
fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale  
power supplier for fuel adjustment, less any credit for intersystem  
power sales, in the Corporation's wholesale power contract; where P  
is the total KWH purchased, less line losses equal to a twelve-month  
moving average not to exceed ten percent (10%). The rate resulting  
from this formula shall be applied to each kilowatt hour sold in the  
current month and each KWH attributable to company use in the current  
month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1989

PURSUANT TO 207 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

*[Signature]*  
NAME OF OFFICER

TITLE

President & General Manager

C1-91

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power &  
Public Buildings Less than 1,000 KW

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson,  
Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation  
located on or near its three-phase lines who contract for less than  
1,000 KW of demand

MONTHLY RATE

(I) Customer Charge

\$25.00

Plus Demand Charge of:

(I) per KW of billing demand

\$5.75

Plus Energy Charges of:

(I) First 200 KWH per KW, Per KWH

5.2404¢

(I) Next 200 KWH per KW, Per KWH

4.7172¢

(I) All Over 400 KWH per KW, Per KWH

4.4870¢

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the  
consumer for any period of fifteen (15) consecutive minutes during  
the month for which the bill is rendered as indicated or recorded  
by a demand meter.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1991

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as  
practical. The Company will permit the use of apparatus which  
shall result, during normal operation, in a power factor not lower  
than 90%.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Dean Stanley  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY Dean Stanley  
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN  
CASE NO. 90-152 DATED DECEMBER 21, 1990.

C 5-91

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

(N) Three-Phase Demand - Commercial, Large Power &  
Public Buildings Less than 1,000 KW

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson,  
Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation  
located on or near its three-phase lines who contract for less than  
1,000 KW of demand

MONTHLY RATE

Customer Charge

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

\$20.00

Plus Demand Charge of:  
per KW of billing demand

JAN 1 1989

\$5.25

Plus Energy Charges of:  
First 200 KWH per KW, Per KWH  
Next 200 KWH per KW, Per KWH  
All Over 400 KWH per KW, Per KWH

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

5.0000¢

4.5000¢

4.2800¢

BY: George A. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the  
consumer for any period of fifteen (15) consecutive minutes during  
the month for which the bill is rendered as indicated or recorded  
by a demand meter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as  
practical. The Company will permit the use of apparatus which  
shall result, during normal operation, in a power factor not lower  
than 90%.

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

Dean Stanley  
NAME OF OFFICER

TITLE President & General Manager

C1-91

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

FIRST REVISED SHEET NO. 33B

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 33B

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

- (T) Available to consumers located on or near the corporation's three-phase
- (T) lines for service at standard distribution voltages and which have a
- (T) Contract Demand that equals or exceeds 1,000 KW or a metered demand that
- (T) equals or exceeds 1,000 KW in any of the preceding 12 months.

MONTHLY RATE

(T) Option A - High Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:  
per KW of Billing Demand

\$ 9.25

Plus Energy Charges of:

- (R) First 200 KWH per KW, per KWH
- (R) Next 200 KWH per KW, per KWH
- (R) All Over 400 KWH per KW, per KWH
- (T) Secondary Voltage Adder

4.0000¢  
3.0500¢  
2.9500¢  
5%

(N) Option B - Low Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:  
per KW of Billing Demand

\$ 5.45

Plus Energy Charges of:  
First 150 KWH per KW, per KWH  
Over 150 KWH per KW, per KWH

4.8200¢  
4.5000¢  
5%

(T) Secondary Voltage Adder

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**JAN 1 1991**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

BY: [Signature]  
**PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY [Signature]  
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN  
CASE NO. 90-152 DATED DECEMBER 21, 1990.

*C 5-91*

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

(N) Three-Phase Demand - Large Power 1,000 KW and above

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation located on or near its three-phase lines for service at standard distribution voltages and with either a Contract Demand that equals or exceeds 1,000 KW or whenever the metered demand equals or exceeds 1,000 KW in any of the preceding 12 months.

MONTHLY RATE

Customer Charge

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

\$100.00

Plus Demand Charge of:  
per KW of billing demand

JAN 1 1989

\$9.25

Plus Energy Charges of:  
First 200 KWH per KW, Per KWH  
Next 200 KWH per KW, Per KWH  
All Over 400 KWH per KW, Per KWH

PURSUANT TO 207 KAR 5:011,  
SECTION 9 (1)

4.0300¢

3.6000¢

3.1000¢

BY: *Sharon A. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

DETERMINATION OF BILLING DEMAND

The billing demand shall be based on the highest 15-minute KW measurements during the current month and the preceding eleven (11) months. The billing demand shall be the greater of, (1) seventy-five percent (75%) of the current month demand, or (2) ninety-five percent (95%) of the actual demand occurring in the applicable month in which the current peak billing demand of the wholesale delivery point, from which the corporation's consumer is serviced, was established.

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

*Dean Stanley*  
NAME OF OFFICER

TITLE

President & General Manager

C-1-91

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

(N) Three-Phase Demand - Large Power 1,000 KW and above (Cont.)

RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

Where the customer's power factor is less than 90%, the Company reserves the right to require the customer, at the customer's own expense, to furnish suitable corrective equipment to maintain a power factor of 90% or higher. At the Company's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

SERVICE VOLTAGE

The above rate is based on service provided at the seller's primary distribution voltage. If service is furnished at the seller's secondary distribution voltage, the demand and energy charges specified in the above rate schedule, excluding the customer charge and the amount calculated in accordance with the fuel adjustment provision, shall be increased by five percent (5%). If the seller, at its option, meters the service at the secondary distribution voltage, metered demand and energy will be adjusted for billing purposes to the primary voltage by adding estimated transformer losses to the amounts metered.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1989

PUBLIC SERVICE COMMISSION OF KAN 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY *[Signature]*  
NAME OF OFFICER

TITLE President & General Manager

CI-91

Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 33D

CANCELLING PSC NO.

SHEET NO.

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

(N) Three-Phase Demand - Large Power 1,000 KW and above (Cont.)

RATE PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Company's wholesale power supplier for fuel adjustment less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1989

PURSUANT TO 807 KAR  
SECTION 9 (1)

BY: *George A. ...*  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

*Duan Stanley*  
NAME OF OFFICER

TITLE

President & General Manager

C1-91



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

NINTH REVISED SHEET NO. 34

CANCELLING PSC NO. 6

EIGHTH REVISED SHEET NO. 34

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

(I) 175 WATT MERCURY VAPOR LAMPS: per lamp per month	\$8.20
(I) 250 WATT MERCURY VAPOR LAMPS: per lamp per month	\$9.52
(I) 400 WATT MERCURY VAPOR LAMPS: per lamp per month	\$11.30
(I) 100 WATT HIGH PRESSURE SODIUM LAMPS: per lamp per month	\$8.20
(I) 250 WATT HIGH PRESSURE SODIUM LAMPS: per lamp per month	\$11.30

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental authorities with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

JAN 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Fuller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY Dean Stanley  
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN  
CASE NO. 90-152 DATED DECEMBER 21, 1990.

C-5-91

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

(R) 175 WATT MERCURY VAPOR LAMPS:  
 per lamp per month

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

\$7.81

250 WATT MERCURY VAPOR LAMPS:  
 per lamp per month

\$9.07

400 WATT MERCURY VAPOR LAMPS:  
 per lamp per month

JAN 1 1989  
 PURSUANT TO 207 KAR 5:011,  
 SECTION 9(1)

\$10.77

(N) 100 WATT HIGH PRESSURE SODIUM LAMPS:  
 per lamp per month

BY: George L. Hill  
 PUBLIC SERVICE COMMISSION MANAGER

\$7.81

(N) 250 WATT HIGH PRESSURE SODIUM LAMPS:  
 per lamp per month

\$10.77

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental authorities with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

Dean Stanley  
 NAME OF OFFICER

TITLE President & General Manager

*21-91*

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

- (I) Demand Charge of:  
per KW of billing demand\*
- (I) Plus Energy Charge of:  
per KWH consumed

\$10.15  
1.88236¢

The Rates to Alumax, Green River Coal Co., Southwire Co. and WorldSource shall be as follows:

- (I) Demand Charge of:  
per KW of billing demand\*
- (I) Plus Energy Charge of  
per KWH consumed

\$10.40  
2.10236¢

The Rates to Rose Brothers Trucking Co. shall be as follows:

- (I) Demand Charge of:  
per KW of billing demand\*
- (I) Plus Energy Charge of  
per KWH consumed

\$10.40  
4.62816¢

\*Billing demand for purposes of this tariff shall be the contractual billing demand in the current billing month or the highest contractual billing demand in any of the previous eleven (11) billing months, whichever is greater.

National-Southwire Aluminum:

The rates to National-Southwire Aluminum Company shall be the NSA Smelter Rate contained in the tariff of Big Rivers Electric Corporation, attached herein, plus \$.00008 per kilowatt hour per month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George S. Baker  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 3, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Dean Stanley  
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 90-375  
DATED APRIL 3, 1991.

*26-91*

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

- (I) Demand Charge of:  
per KW of billing demand\* \$10.15
- (I) Plus Energy Charge of:  
per KWH consumed 1.84506¢

The Rates to Alumax, Green River Coal Co., Southwire Co. and WorldSource shall be as follows:

- (I) Demand Charge of:  
per KW of billing demand\* \$10.40
- (I) Plus Energy Charge of  
per KWH consumed 2.06506¢

The Rates to Rose Brothers Trucking Co. shall be as follows:

- (I) Demand Charge of:  
per KW of billing demand\* \$10.40
- (I) Plus Energy Charge of  
per KWH consumed 4.59086¢

\*Billing demand for purposes of this tariff shall be the contractual billing demand in the current billing month or the highest contractual billing demand in any of the previous eleven (11) billing months, whichever is greater.

National-Southwire Aluminum:

The rates to National-Southwire Aluminum Company shall be the NSA Smelter Rate contained in the tariff of Big Rivers Electric Corporation, attached herein, plus \$.00008 per kilowatt hour per month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY [Signature]  
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN  
CASE NO. 90-152 DATED DECEMBER 21, 1990.

C5-91

**CLASSIFICATION OF SERVICE**

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS	RATE PER UNIT
<p><u>The Rates to Commonwealth Aluminum, Inc. and Willamette Industries, Inc. (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:</u></p>	
<p>Demand Charge of: per KW of billing demand* Plus Energy Charge of: per KWH consumed</p>	<p>\$8.80 1.8055¢</p>
<p><u>The Rates to Alumax Aluminum shall be as follows:</u></p>	
<p>Demand Charge of: per KW billing demand* Plus Energy Charge of: per KWH consumed</p>	<p>\$9.05 1.8755¢</p>
<p><u>The Rates to Green River Coal Co., and Southwire Co. shall be as follows:</u></p>	
<p>Demand Charge of: per KW of billing demand* Plus Energy Charge of: per KWH consumed</p>	<p>\$9.05 2.0255¢</p>
<p><u>The Rates to Rose Brothers Trucking Co. shall be as follows:</u></p>	
<p>Demand Charge of: per KW of billing demand* Plus Energy Charge of: per KWH consumed</p>	<p>\$9.05 4.5513¢</p>
<p>* Billing demand for purposes of this tariff shall be the contractual billing demand in the current billing month or the highest contractual billing demand in any of the previous eleven (11) billing months, whichever is greater.</p>	
<p><u>National-Southwire Aluminum:</u> The rates to National-Southwire Aluminum Company shall be the NSA Smelter Rate contained in the tariff of Big Rivers Electric Corporation, attached herein, plus \$.00008 per kilowatt hour per month</p>	

(T)

DATE OF ISSUE March 2, 1990

DATE EFFECTIVE April 1, 1990

ISSUED BY Dean Stanley  
NAME OF OFFICER

TITLE President and General Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
APR 1 1990  
PURSUANT TO KRS 202.0010  
SECTION  
BY Dean Stanley  
PUBLIC SERVICE

C-1-91

FORM FOR FILING RATE SCHEDULES

FOR CABLE TELEVISION ATTACHMENT  
 Community, Town or City  
 PSC. NO. 6

FIRST REVISED SHEET NO. 38

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 38

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

APPLICABILITY

In all territory served by Green River and on poles owned and used by Green River for its electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

- (I) Two-party pole attachment
- (I) Three-party pole attachment
- (I) Two-party anchor attachment
- (I) Three-party anchor attachment

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

**JAN 1 1989**

**PURSUANT TO 207 KAR 5:011,  
 SECTION 9(1)**

**BY: Shay L. Lee  
 PUBLIC SERVICE COMMISSION MANAGER**

\$3.08  
 \$2.93  
 \$2.96  
 \$1.97

BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. Bills not paid when due shall cause the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY *Dan Stanley*  
 NAME OF OFFICER

TITLE President & General Manager

*C-1-91*